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DEPARTMENT OF THE INTERIOR
OFFICE OF INDIAN AFFAIRS
FINAL REPORT OF COMPLETED OR DEEPEINED WELLS
FOR USE ON LANDS COVERED BY DEPARTMENTAL LEASES

MISCELLANEOUS
RECEIVED

NOV 26 1924

NO. 27257
OSAGE AGENCY

This report must be mailed immediately after completion of well.

LESSEE Phillips Petroleum Company LESSOR Osage Tribe of Indians (A.M. Matt)

WELL No. 8 SE $\frac{1}{4}$ SEC. 11 T. 27 R. 5 COUNTY Osage

Well located 80' from E. N. S. line and 300' from E. W. line Elevation 1141.5
(Derrick floor, relative to sea level.)

Well drilled by E. J. Brady

Superintendent A. R. Edmondson

Date commenced drilling 9-23-24

, 191 Finished 11-13-24 , 191

Date commenced deepening

, 191 Finished , 191

Type of rig

Standard Type

(Standard, portable, etc. If more than one type used, give distances and time drilled by each.)

Method of drilling

Dry hole

(Dry hole, wet, mud-fluid, etc. If more than one method used, give distances and time drilled by each.)

CASING USED IN DRILLING				CASING LEFT IN HOLE		SHOE		PACKERS	
Length	Size	Wt. per ft.	Thread	Length	Landed at	Length	Make	Kind	Length Set at
20' 10"	20 Ins.	90 Lbs.	Per in.	20' 10"	Ft.	Ft.			Ft. Ft.
883	15 $\frac{1}{8}$ Ins.	70 Lbs.	Per in.		Ft.	Ft.			Ft. Ft.
1226	12 $\frac{1}{8}$ Ins.	50 Lbs.	Per in.		Ft.	Ft.			Ft. Ft.
1458	10 Ins.	40 Lbs.	Per in.	1138	F4	Ft.			Ft. Ft.
2308	8 $\frac{1}{4}$ Ins.	28 Lbs.	Per in.	2308	Ft.	Ft.			Ft. Ft.
2817	6 $\frac{5}{8}$ Ins.	24 Lbs.	Per in.	2817	Ft.	Ft.			Ft. Ft.

Method of shutting off water (In all cases give size of casing and formation in which landed. If driven, give feet driven and method.)
(If packed, kind and length. If cemented, give amount, time of setting, method, etc.)

cased off

Is water completely shut off? yes Amount water with oil per cent. Is oil cut

Oil—Initial 24-hr. production 3000 bbls. Initial 24-hr. production after shot bbls. Shot from to size qts.

Gravity of oil ° Baumé. Pump

(Size and length.)

Tubing

(Size and length.)

Gas—Initial open flow sand from	ft. to	ft.	Cu. ft. Rock pressure	lbs. per sq. in.
Initial open flow sand from	ft. to	ft.	Cu. ft. Rock pressure	lbs. per sq. in.
Initial open flow sand from	ft. to	ft.	Cu. ft. Rock pressure	lbs. per sq. in.
Initial open flow sand from	ft. to	ft.	Cu. ft. Rock pressure	lbs. per sq. in.

Dry hole or abandoned well (Give date plugged, number of plugs, kind of plugs, depth placed and final condition of hole.)

REMARKS.

6-4339

\$100.00 location bonus paid to Geo. N. Wise, 8-25-24.

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Reduced 2975, Sandy shale 2975 to 2992. Top gas 2992, 15M. ft. gas, gas blew tools up in hole and bridged tools and line, well drilled itself in to oil. Flowing with tools in hole.

2590	2620	Slate, black soft
2620	2630	Lime, white hard
2630	2670	Slate, dark soft
2670	2680	Lime, gray hard
2680	2685	Slate, black soft
2685	2710	Lime, white hard
2710	2730	Lime, white hard
2730	2777	Slate, dark soft
2777	2800	Lime, white hard
2800	2803	Slate, black soft
2803	2826	Lime, white hard
2826	2830	Slate, blacksoft
2830	2845	Lime, white hard
2845	2850	Slate, blacksoft
2850	2865	Lime, white hard
2865	2968	Slate, dark soft
2968	2988	Sandy shale, white soft
2988	2992	Lime, gray hard

6 5/8" - 2817' SL

reduced 2975'
top oil and gas.

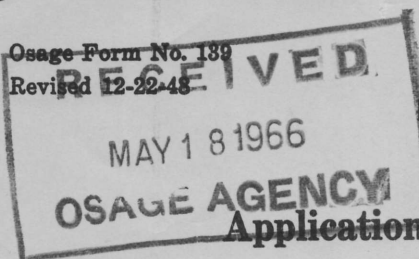
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6-4539

FORMATION RECORD

FROM	TO	FEET	Note each change in formation, i. e., sand, lime, shale, sandy shale, etc. Note character of each formation, i. e., color, hard, soft, caving, etc. Underreamed? Note contents of each formation, i. e., oil, gas, water, and kind of water—salty, etc.
Surface	2992	2992	TOP OF OIL & GAS AS REPORTED NOV. 24, 1924
	2992	3040	OIL SAND PRESENT TOAAL DEPTH

Osage Form No. 139
Revised 12-22-48



UNITED STATES
DEPARTMENT OF THE INTERIOR
OSAGE INDIAN AGENCY
PAWHUSKA, OKLAHOMA

1 - OIA
1 - File

Date 5-16-66

Application For Operation and Report On Wells

North Burbank Unit 16

(Location fee paid to whom) (Date) (Amount)
Well No. 8 is located 900 ft. from N line and 300 ft. from E line.
SE/4, Section 11-27N-5E Osage County, Oklahoma.
($\frac{1}{4}$ Sec. & Sec. No.) (Twp.) (Range)
The elevation of the { surface } above sea level is _____ ft.
 { derrick floor }

USE THIS SIDE TO REQUEST AUTHORITY FOR WORK
(three copies required)

Notice of intention to:

- Drill _____ ☐
Change plans _____ ☐
Deepen or plug back _____ ☐
Convert _____ ☐
Shoot or acidize _____ ☐
Pull or alter casing _____ ☐
Abandon well _____ ☐

Details of Work

State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work;

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: _____

By: _____

Title: _____

Address: _____

Approved: _____

Osage Agency Inspector
6/9/66

USE THIS SIDE TO REPORT COMPLETED WORK
(one copy required)

Character of well (whether oil, gas or dry) Oil

Subsequent report of:

- Conversion _____ ☐
Shooting or acidizing _____ ☐
Altering casing _____ ☐
Plugging back _____ ☐
Abandonment _____ ☒

Details of Work

Hallib cmtd form w/60 sx cmt & 30% DD. Max press 700#. Ripped 7" @ 2450 & pld 119 jts. Dmpd 10 sx cmt @ 2400'. Ripped 8-5/8" csg @ 1340' & pld 70 jts. Bridged hole @ 100' & dmpd 230 sx cmt. Dmpd 50 more sx cmt @ 100', 10 sx @ 25'. Capped w/5 sx cmt.

(Continue on reverse side if necessary)

This block for plugging information only

CASING RECORD

Size	In hole when started	Amount recovered	If parted	
			Depth	How
10-3/4"	1138	0		
8-5/8"	2317	1458'		
7"	2828	2494'		
ORIGINAL TOTAL DEPTH				

Plugging commenced 2-18-66

Plugging completed 4-15-66

Name of the inspector who supervised the plugging of this well _____

Lessee: Phillips Petroleum Company

By: R. D. O'Neill

District Superintendent.
Subscribed and sworn to before me

this 16th day of May 1966

Notary Public

My commission expires 7/12/66